

FILE NOTATIONS

Entered in NID File ☒
 Entered On S R Sheet ☒
 Location Map Pinned ☒
 Card Indexed ☒
 I W R for State or Fee Land ☐

Checked by Chief ☐
 Copy NID to Field Office ☐
 Approval Letter ☒
 Disapproval Letter ☐

COMPLETION DATA:

Date Well Completed 1-13-60
 OW ☒ WW ☐ TA ☐
 GW ☐ OS ☐ PA ☐

Location Inspected ☐
 Bond released ☐
 State of Fee Land ☐

LOGS FILED

Driller's Log 6-13-60
 Electric Logs (No.) 3

E ☐ I ☐ E-I ☒ GR ☐ GR-N ☒ Micro ☒
 Lat ☐ Mi-L ☐ Sonic ☐ Others ☐

~~Scout Report sent out~~

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A. or
 operations suspended

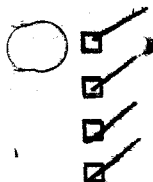
Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed

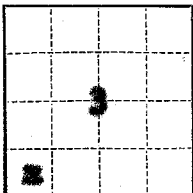


1-25-60

PT



(SUBMIT IN TRIPLICATE)

Indian Agency NavajoUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYAllottee RebelLease No. 14-22-603-5445

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah October 8, 1959Well No. 14-3 is located 660 ft. from S line and 660 ft. from W line of sec. 3ON 1/4 ON 1/4 3 41S 24E 34N
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)Rutherford San Juan Utah
(Field) (County or Subdivision) (State or Territory)The elevation of the derrick floor above sea level is 4493.6 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a new well for oil to be completed either in the Desert Creek or Loney Zones at a total depth of 5350'.

13 3/8", 47#, J-55 casing to be cemented near 180' with sufficient cement to fill to surface.

8 5/8", 28#, H-40 casing to be cemented near 1500' with sufficient cement to fill to surface.

5 1/2", 19.5#, J-55 casing to be cemented with 300 sac through productive zone.

Top of Hermosa 4420'
Base of Upper B Shale 5230'
Base of Lower B Shale 5385'

Completion Depth 5150'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Standard Oil Company of California, Western Operations, Inc.Address P. O. Box 455Vernal, UtahBy C. V. CartwrightTitle District Superintendent

12
USGS-4; GCMCO-1;
GMS-1; File-1

COMPANY STANDARD OIL COMPANY OF CALIFORNIA

Well Name & No. NAVAJO TRACT No. 11, #14 - 3

Lease No.

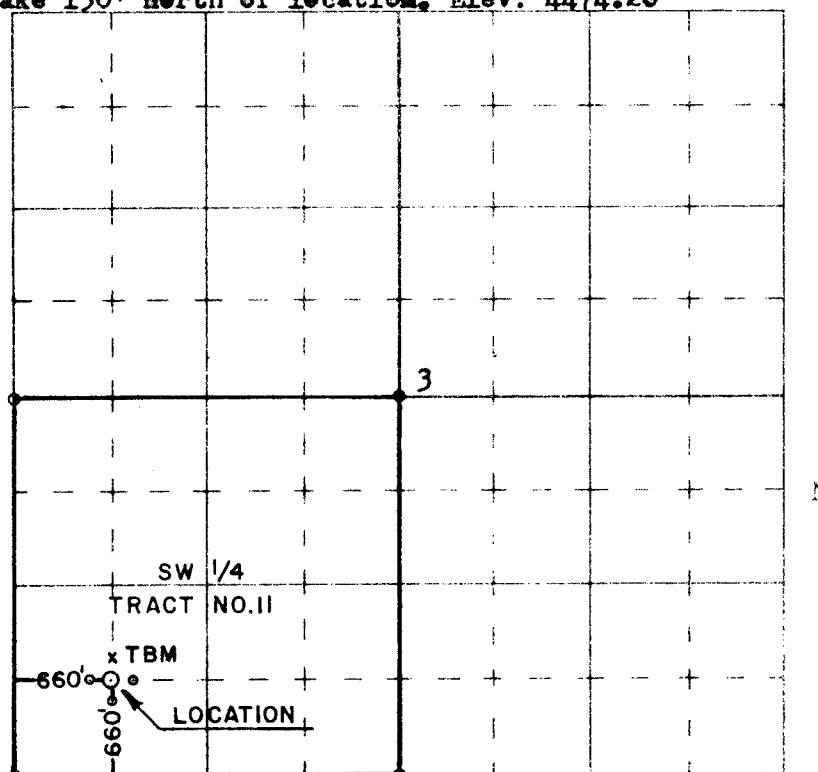
Location 660' FROM THE SOUTH LINE AND 660' FROM THE WEST LINE.

Being in SW $\frac{1}{4}$ SW $\frac{1}{4}$

Sec. 3 T 41 S, R 24 E, S.L.M. SAN JUAN COUNTY, UTAH

Ground Elevation 4481.6 UNGRADED.

TBM: 1 x 2 stake 150' north of location. Elev: 4474.20



Iron Pipes at Tract Corners - 1" X 2" Stakes at Ref. Points 10' and 150' NE S & W of Location.

Scale -- 4 inches equals 1 mile

Surveyed

4 OCTOBER

19 59

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



James P. Leese
Registered Land Surveyor.
JAMES P. LEESE
UTAH REG. No. 1472

SAN JUAN ENGINEERING CO., FARMINGTON, NEW MEXICO

R 23 E

R 24 E

TWP. LINE

300.30'

8TH.

STANDARD

WEST

33

34

PARALLEL

NW COR. T 41 S R 24 E

15,692.82'

359.70'

4

3

52

NORTH

RANGE LINE

5280'

623.70'

2640'

SAN JUAN

WEST

SEC.

2640'

TRACT NO. II

SW 1/4

160 ± ACRES

N 0° 02' W

2640'

2640'

2640'

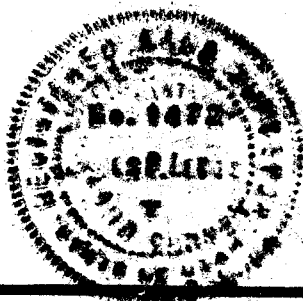
WEST

⊙ CORNERS ESTABLISHED BY U. S. B. L. M. (Brasscap Iron Pipes)

Δ " " " U. S. G. L. O. (Marked Stones)

○ " " " SAN JUAN ENGINEERING CO. (Stamped 1/4" Galvanized Pipes)

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED
FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR
OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE
AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



JAMES P. LEESE

REG. LAND SURVEYOR

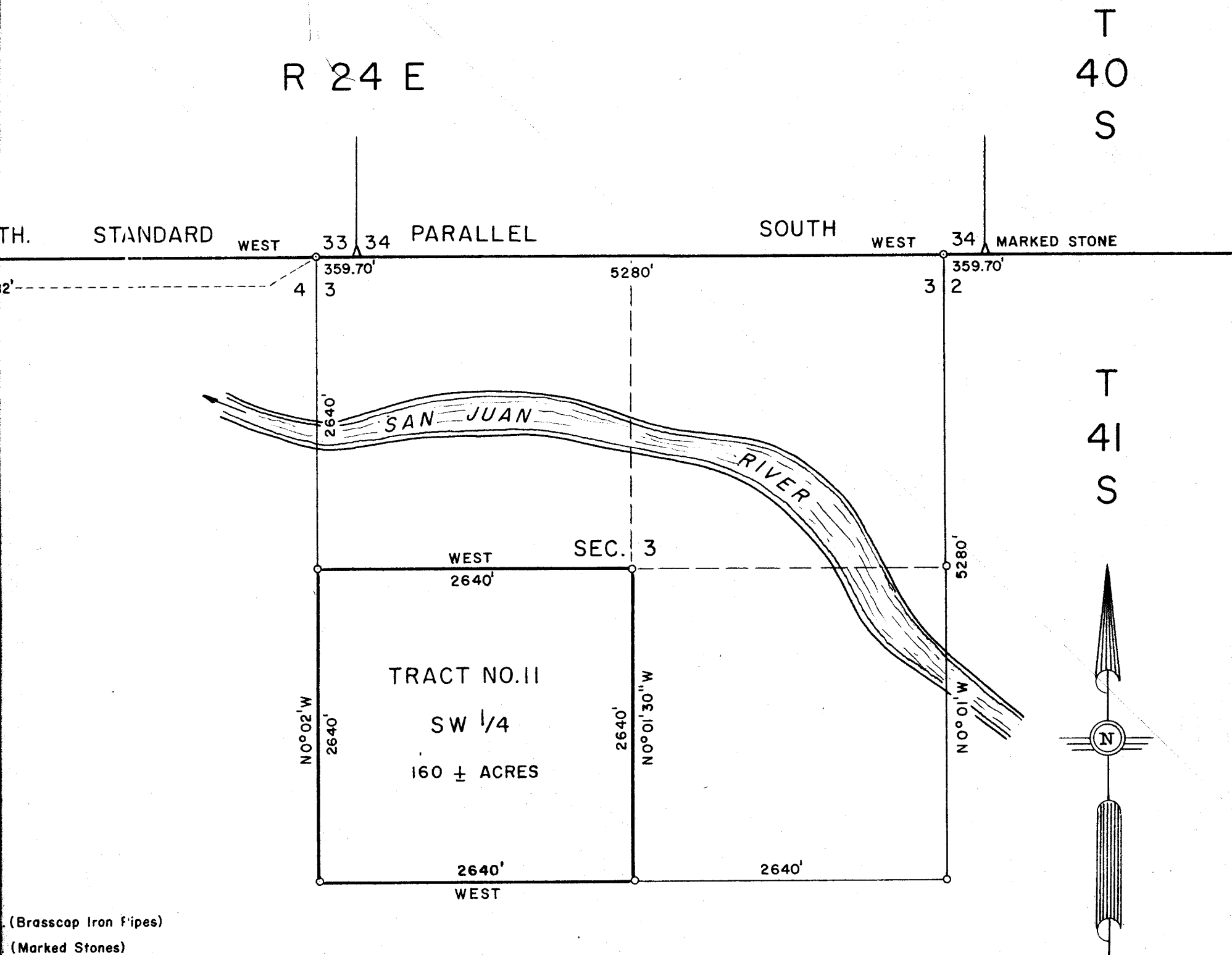
REG. NO. 1472, UTAH.

STAND

TRACT N

SAN JUA

SCALE: 1" =
SAN JUAN E



(Brasscap Iron Pipes)

(Marked Stones)

ENGINEERING CO. (Stamped 1/4" Galvanized Pipes)

PLAT WAS PREPARED
S MADE BY ME OR
THE SAME ARE TRUE
NOWLEDGE AND BELIEF.

P. Leese

VEYOR
UTAH.

STANDARD OIL CO. OF CALIFORNIA

TRACT NO. II THE SW 1/4 OF SEC. 3, T41S, R24E
S. L. M.

NAVAJO INDIAN RESERVATION

SAN JUAN COUNTY

UTAH

SCALE: 1" = 1000'

SAN JUAN ENGINEERING CO.

1959

FARMINGTON, NEW MEXICO

100

STANDARD OIL COMPANY OF CALIFORNIA
WESTERN OPERATING DIVISION

October 9, 1959

United States Dept. of the Interior
Geological Survey
P. O. Box 965
Farmington, New Mexico

Gentlemen:

Attached are four copies of the survey plat for our proposed well Standard Oil Company of California Navajo Tract No. 11, #14-3. We inadvertently attached the plat of location #23-3 to the Notice of Intention to Drill location Navajo No. 11, Well #14-3 dated October 8, 1959.

We would appreciate the replacement in your files of the attached plats for the plats showing location Navajo No. 11, Well #23-3.

Thank you for your cooperation in this matter.

Yours truly,

Original signed
C. V. CHATTERTON

C. V. CHATTERTON

cc: OAGCC -1 ✓
CNG-2

3

October 13, 1939

Standard Oil Company of California,
Western Operations, Inc.
P. O. Box 435
Vernal, Utah

Attention: Mr. C. V. Chatterton,
District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo 14-3, which is to be located 650 feet from the south line and 660 feet from the west line of Section 3, Township 41 South, Range 24 East, S1EM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:co

cc: P. T. McGrath, Dist. Eng.
U. S. Geological Survey
Farmington, New Mexico

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYALLOTTEE Navajo
TRIBE Tribal
LEASE NO. 14-20-603-5445**LESSEE'S MONTHLY REPORT OF OPERATIONS**State Utah County San Juan Field RatherfordThe following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1959,Agent's address P. O. Box 455 Company Standard Oil Co. of Calif.
Vernal, Utah Western Operations, Inc.Signed C. V. Chatterton 12/16/59
Phone Vernal 2000 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SW 3	41S	24E	14-3							
Present Status Depth: 5226' Casing: 13-3/8" 54# H-40 csg cem @ 183' 8-5/8" 28# H-40 csg cem 1562'.										
Operations conducted: Cem 20" conductor @ 20'. Spudded 12:30 P.M. 11-4-59. Drilled 17-1/2" hole to 191'. Cem 13-3/8" 54# H-40 csg @ 183' w/225 sax regular cem. Drilled 11" hole to 1562'. Cem 8-5/8" 28# H-40 csg @ 1562' w/800 cu ft 1 = 1 ratio. Pozmix followed by 200 sax neat cem. Drilled 7-7/8" hole to 5111'. Ran microlog, gamma ray and Induction-ES logs. DST #1 4470-4530' ICIP 1/2 hr, flow test 1/2 hr. Very light blow 5 min, then dead remainder test. Attempted to open by pass after 1/2 hr. and found packer stuck. Jarred 40 min and packer came loose. Rec. 25' 10.8# drilling fluid. Charts indicate tool open. Drilling ahead @ 5226'.										

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Tribal

Lease No. 14-20-603-5445

	3		
x			

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	x
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah December 31, 1959

Well No. 14-3 is located 660 ft. from N line and 660 ft. from E line of sec. 3

SW 1/4 SW 1/4 3
(1/4 Sec. and Sec. No.)

41 S
(Twp.)

24 E
(Range)

SLBM
(Meridian)

Ratherford
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 4493.6 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- (1) Perforated 5 1/2", 15.5# J-55 casing at following depths with 4 - 1/2" jet holes per foot: 5431-5426, 5422-5410, 5394-5387, 5380-5374, 5292-5286.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Standard Oil Company of California, Western Operations, Inc.

Address P. O. Box 455

Vernal, Utah

By G. V. Chatterton

Title District Superintendent

U.S.G.S. - 4
O&GCC - 1
JET-GM - 2
File - 1

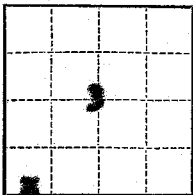
(SUBMIT IN TRIPLICATE)

Indian Agency Nevada

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Tribal

Lease No. 14-20-603-5445



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah December 11, 1959

Well No. 14-3 is located 660 ft. from N line and 660 ft. from EW line of sec. 3
SW 1/4 SW 1/4 3 (1/4 Sec. and Sec. No.) 41 S 24 E SLM
 (Twp.) (Range) (Meridian)
Rutherford San Juan Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4993.6 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- (1) Acidized perforated intervals 5421-5286' with 250 gallons breakdown acid followed by 7500 gallons retarded acid.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Standard Oil Company of California, Western Operations, Inc.

Address P. O. Box 455

Vernal, Utah

By C. V. Chatterton 12/31/59

Title District Superintendent

U.S.G.S. - 4
CRGCC - 1
JET-OM - 2
FISH - 1

(SUBMIT IN TRIPLICATE)

Indian Agency _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee **Tribal**

Lease No. **14-20-601-545**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report on Running Casing. X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah

December 31, 1959

Well No. 14-3 is located 660 ft. from N line and 660 ft. from E line of sec. 3
SW 1/4 SW 1/4 3 42 S 24 E SLON
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Rutherford San Juan Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4493.6 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- (1) Cemented 13-3/8", 12#, H-40 casing at 183' with 225 sack neat cement. Used one top wooden plug.
- (2) Cemented 8-5/8", 28#, H-40 casing at 1562' with 800 Cu. ft. 50-50 Pennix followed with 200 sack neat cement. Used one top rubber plug.
- (3) Cemented 5 1/2", 15.5#, J-55 casing at 5450 with 400 sack common cement. Used one top rubber plug.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Standard Oil Company of California, Western Operations, Inc.

Address **P. O. Box 455**

Vernal, Utah

By C. V. Chatterton / 31/59

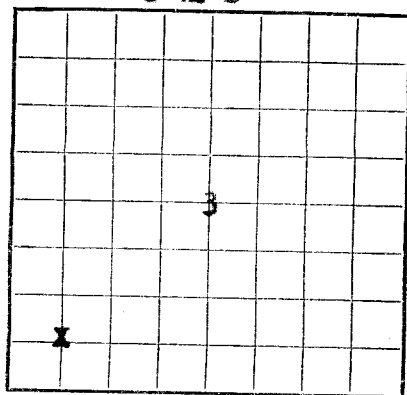
Title **District Superintendent**

U.S.O.S - 4
OAGCC - 1 ✓
JET-ON - 2
File - 1

U. S. LAND OFFICE Farmington, N.Mex.

SERIAL NUMBER _____

LEASE OR PERMIT TO PROSPECT _____

R
24
E

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Standard Oil Co. of California,
Western Operations, Inc. Address P. O. Box 455, Vernal, Utah
Lessor or Tract Navajo Tribal Field Rutherford State Utah
Well No. 14-3 Sec. 3 T. 41S R. 24E Meridian Salt Lake County San Juan
Location 1989 ft. N of S Line and 1989 ft. E of W Line of Section 3 Elevation 4464.6
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed C. V. CHATTERTON OR AL SIG
V. L. T. YLOR

Date June 2, 1960Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling November 4, 1959 Finished drilling December 8, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5292' to 5286' No. 4, from 5422' to 5410'
No. 2, from 5380' to 5374' No. 5, from 5431' to 5426'
No. 3, from 5394' to 5387' No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8"	24.1		E-0	183'					
8-5/8"	20.7		E-0	1572'					
5-1/2"	13.57		J-55	5457'					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8"	183'	225			
8-5/8"	1562'	800 1:1 Formix & 200 Neat			
5-1/2"	5450'	400			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

[illegible]

Rotary tools were used from surface feet to 5450 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

The production for the first 24 hours was emulsion; 3% water; and 75% sediment. If gas well, cu. ft. per 24 hours Rock pressure, lbs. per sq. in.	Put to producing January 13, 1960 barrels of fluid of which 72% was oil; Gravity, °Bé. 96 Gallons gasoline per 1,000 cu. ft. of gas 41.6
--	---

_____, Driller

_____, Driller

FROM-	TO-	TOTAL FEET	FORMATION
Surface	61'	61'	Sand and boulders
61'	428'	367'	Sand and clay boulders
428'	3285'	2857'	Sand and Shale
3285'	3404'	119'	Sand, Shale and Anhydrite
3404'	3900'	496'	Sand and Shale
3900'	3979'	79'	Sand, Shale and Anhydrite
3979'	5171'	1192'	Sand and Shale
5171'	5344'	173'	Sand, Shale and Chert
5344'	5450'	106'	Limestone and Shale
FROM-	TO-	TOTAL FEET	FORMATION

[OVER]

USGS-3; OAGCC-1; JET-OM-1; File-1.

18-4309

ДО ТВОРЧЕСТВА

OFFICIAL NUMBER

U.S. FUND OFFICE

00-37186-1
100-37186-1

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spudded November 4, 1959. Drilled 11" hole to 191'. Cemented 13-3/8", 54#, H-40 casing with 225 sacks regular cement. Drilled 11" hole to 1562'. Cemented 8-5/8", 28#, H-40 casing with 800 cu ft 50-50 Pozzolan mix followed w/200 sack neat cement.

Drilled 7-7/8" hole to 4530'.

November 23, 1959 - Ran Schlumberger ILS, Microlog and Gamma-Neutron logs from 4530-1562'.

November 24, 1959 - Made drill stem test #1 of interval 4530-4470'. Tool open 30 min. Rec. 25' 10.8#/gal drilling fluid.

November 25, December

3, 1959 - Drilled 7-7/8" hole to 5450'.

December 3, 1959 - Ran Schlumberger ILS, Microlog and Gamma-Neutron log from 5450-4530'.

December 4, 1959 - Made drill stem test #2 of interval 5330-5450'. Tool open 1 hr. 18 min. Rec 190' drilling fluid.

December 5, 1959 - Cemented 5457' of 5-1/2", 15.5#, J-55 casing at 5450' w/400 sacks common cement.

December 6, 1959 - Drilled out cement to 5444'.

December 7, 1959 - McCullough ran Gamma-Collar log and perforated 5-1/2" casing with 4 jet holes/ft 5292-5286', 5380-5374', 5394-5387', 5422-5410', and 5431-5426'. Ran HOWCO retrievable retainer to near bottom. Displaced 250 gallons breakdown acid followed w/retarded acid.

December 8, 1959 - Set HOWCO retainer in 5-1/2" casing @ 5200'. Acidized w/7500 gal retarded acid. Squeezed w/3500-3900 psi.

Landed 2-7/8" tubing at 5422'.

Rig released December 8, 1959.

100 OF OIL OR GAS WELL

GENERAL INFORMATION

DETAILED INFORMATION

WELL DATA

COMPLETION REPORT — NEW WELL
STANDARD OIL COMPANY OF CALIFORNIA

FIELD: Ratherford

PROPERTY: Navajo Tract 11

WELL NO: 14-3

Sec. 3 T. 41S R. 24E S.L. B. & M.

LOCATION: 660' from the S line and 660' from
the W line of Sec. 3, T41S, R24E, S1E1M.

LAND OFFICE: Farmington, New Mex.

LEASE NO: 14-20-603-5445

ELEVATION: 4494' K.B. ~~XXXXXXXXXX~~

~~XXXXXX~~ K.B. is 12.4' above ~~xxxx~~ ground

DATE: June 9, 1960

By C. V. CHATTERTON *CV* 6/9/60
Supt. ~~XXXXXXXXXX~~ Producing Department

DRILLED BY: Great Western Drilling Company

DATE COMMENCED DRILLING: November 4, 1959

DATE COMPLETED DRILLING: December 8, 1959

DATE OF INITIAL PRODUCTION: January 13, 1960

PRODUCTION:	Daily average, 1st	30	days	Gravity	40.7°	API	Pumping	X
	Oil	62	Bbls.	T. P.	30	PSI	Flowing	
	Water	3	Bbls.	C. P.	30	PSI	Gas Lift	
	Gas	63	Mcf.	Bean		/64"		

S U M M A R Y

T.D. 5450'

EFFECTIVE DEPTH: 5444'

CASING: 13-3/8" cmtd @ 183'
8-5/8" cmtd @ 1562'
5-1/2" cmtd @ 5450'

PERFORATIONS: 4 jet holes/ft.
5292-5286'; 5380-5374';
5394-5387'; 5422-5410';
5431-5426'

LOGS RUN:

Schlumberger IES,
Microlog & Gamma Neutron 4530-1562'

MARKERS: Base Upper B Shale 5214 (-721)
Top Aneth Zone 5366 (-873)

Schlumberger IES,
Microlog & Gamma Neutron 5450-4530'

McCullough Gamma-Collar log 4500-5431'

DST #1 4530-4470'
5330-5450'

WELL NO: 14-3

PROPERTY: Navajo Tract #11

RATHERFORD FIELD

Great Western Drilling Company moved in and rigged up.

Well spudded 12:30 P.M. November 4, 1959.

Drilled 11" hole from 0 to 61'.

November 5, 1959

Drilled 11" hole from 61' to 191'.

Opened 11" hole to 17-1/4". Ran 13-3/8", 54#, H-40 casing.

B J Service cemented casing in 17-1/4" hole at 183' w/225 sax regular cement all treated with 2% Calc 2, 5 bbls water ahead - 117# slurry. Displaced 1 wooden plug to 25' off shoe. Cmt in place @ 11:15 P.M. Casing equipped with guide shoe - centralizers 5" above shoe, 3 bottom jts treated w/Baker Lock.

November 6, 1959

Waiting on cement.

November 7, 1959

Tested between wells on 13-3/8 Shaffer landing flange to 1500# w/water for 15 min. Held OK.

November 8, 1959

Tested complete shut off. 4-1/2 DP ram and Hydril GK bag w/1000#, 10 min each. Held OK. Drilled 11" hole from 191-731'.

November 9, 1959

Drilled 11" hole from 731-1562'.

November 10, 1959

Ran 1572-68', 28#, H-40 casing. Equipped w/Baker Guide - Float collar 2 jts from bottom. Centralizers 5' above shoe and 5 collars above 4 bottom collars. Treated w/Baker lock. B J Cntrs pumped in 40 bbls heavy gel mid then cmtd 1572' of 8-5/8", 28# casing on hook @ 1562 - BK w/800 cu ft 50-50 Pozzolan mix followed w/200 sax neat all treated w/2% CaCL 2. 700 cu ft water to mix Pozmix 100# slurry & neat, 116# slurry. Used 1 top rubber plg. Displaced w/432-C.F. water. Pr's 200# final 3000# Left 90 cu ft cmt in pipe or 256 linial ft. 100% cmt returns to surface. Cmt in place @ 6:05 A.M.

November 11, 1959

Test casing head w/1500# cold water, test for 5 min OK.

Tested complete, Shut off 4-1/2" pipe rams and Hyd Bag to 1000# for 15 min. OK.

Drilled 7-7/8" hole from 1562-1662'.

November 12, 1959

Drilled 7-7/8" hole from 1662-4530'.

November 23, 1959

Ran Schlumberger IES, Microlog and Gamma Neutron logs from 4530-1562'.

November 24, 1959

DST #1. 4530-4470'. Ran Johnston Tester on dry 4-1/2" DP, 300' DC & 60' tail. Set packers at 4470' and 4464', tail to 4530'. Opened tool at 11:20 AM for 3 min initial flow, 30 min ISIP, and 30 min flow. No blow after opening for flow test, pulled packers loose to bypass tool and test for open. Packers stuck, jarred 40 mins & pulled free at 1:00 P.M. Pulled tools & recovered 25' all 10.8#/gal drlg fluid. Ditch 10.7#/gal,

WELL NPL

WELL NO: 14-3

PROPERTY: Navajo Tract #11

RATHERFORD FIELD

rat hole - 300' rise 6-1/2" DC. Charts indicate tool open. Max Hydro - 2515 psi, ISIP - 50 psi, Flow 40 psi, Temp 115°F.

November 25, 1959

Drilled 7-7/8" hole 4530' to 5450'.

December 3, 1959

Ran Schlumberger IES, Microlog and Gamma Neutron log from 5450' to 4530'.

December 4, 1959

DST #2. 5330-5450'. Ran HOWCO Hydraulic tool and dual cip valve on dry 4-1/2" drill pipe and 210' drill collars. Set pkms at 5325' and 5330' with tail to 5450'. Opened tool at 2:07 AM for 5 min IFP, closed for 30 min ISIP, and opened to Sft at 2:42 AM for 1 hr 18 min flow period. Had weak blow decreasing to dead at end of 1 hr. Pulled tools at 4:30 AM and recovered 190' drilling fluid with scum green gassy oil. Wt samples 10.4#/gal 10.7#/gal and 1.20-1.00 ohm meters, ditch 10.8#/gal and 1.00 ohm meters. Charts indicate tool open.

December 5, 1959

HOWCO cmtd 5457', 5-1/2" 15.5# casing at 5450' w/400 sax common cmt. 116# slurry. 129 bbl mud to displace to float collar @ 5412. Bumped 1 rubber plug w/800# pressure. Cmt in place @ 6:10 A.M.

December 6, 1959

Pressure tested BOPE to 1200 psi.

Drilled out cement to 5444'.

Circ hole clean with water.

December 7, 1959

McCullough ran Gamma-Collar log and perforated 5-1/2" casing intervals 5431-5426', 5422-5410', 5394-5387', 5380-5374' and 5292-5286', with 4 jet holes per foot.

Ran HOWCO retainer to near bottom. Displaced 250 gallons breakdown acid followed w/retarded acid.

December 8, 1959

Set HOWCO retainer in 5-1/2" casing @ 5200'. Acidized /7500 gal retarded acid.

Squeezed w/3500-3900# psi. Acid in place @ 3:00 A.M.

Landed 2-7/8" tubing at 5422'.

Tubing Detail:

176	jts 2-7/8" tubing	5372.16'
1	Baker hanger	2.53'
1	PSN	1.09'
1	Perf Nipple	4.15'
1	Gas Anchor	31.04'
		<hr/> 5410.97'
	Below D.F.	11.50'
	Landed at	<hr/> 5422.47'

Rig released at 8:00 P.M. December 8, 1959.

December 12, 1959

California Production Service moved in and rigged up.

Made 3 swab runs w/ fluid level. 1st run 750', swab fluid down to 900'. Swab 15 bbls water.

WELL NO: 14-3

PROPERTY: Navajo Tract #11

RATHERFORD FIELD

December 13, 1959

Swabbed well, total recovered 64 bbls - 57 bbls oil, 7 bbls water.

December 14, 1959

Swab and flow well. 81 bbls water. 96 bbls oil. Fluid level 800' to 1000'.

Swab from 2500'.

December 15, 1959

Swab and flow well. 45 bbls water. 105 bbls oil. Made 33 runs to 2500, fluid level about 1000.

December 16, 1959

Ran rods and pump. Hung well on.

CPS released.

R. H. SELF

5

WELL NO: 43-29A (119)

PROPERTY: Section 29A

RED WASH FIELD

March 28, 1960

Ran McCullough M-3 bullet gun and found bottom at 5899'. Shot six 1/2" holes/ft 5894-5896'.

Ran Junk Pusher to 5880'.

Set Baker Cast Iron Model "K" retainer at 5880'.

March 29, 1960

Filled casing with water and stabbed into Model "K" retainer and broke down formation under 3000 psi at 3.5 BPM. Broke down formation again under 3700 - 3000 psi at 5 BPM. Filled casing again with 3 bbl fluid. Again broke down formation under 2000 psi at 5 BPM and obtained circulation around blank section 5875-5894 with retainer set at 5880'. Pumped in 35 sax Ideal const. cement mixed to a ave slurry of 16#/gal. 30 min mixing and pumping cement to place. Cement in place 12:55 p.m. Final pressure 700 psi. Left 3/4 bbl cmt in tubing when pulled out of retainer. Pulled up to 5760 and pumped in 10 bbl water down tubing with rams closed under 7000 psi. Lowered tubing to 5878 and reversed out approx 3/4 bbl cement which gives 32 sax squeezed away to formation.

March 30, 1960

Ran tubing and rods.

Tubing detail:

Bottom	1 - G.A.	29'45"
Next	1 - Sub	10'06"
Next	1 - P.S.N.	0'95"
Next	4 - jts 2-1/2" J-55	126'95"
Next	1 - Page anchor	1'45"
Next	1 - Baker S.S.	85"
Next	175 - jts 2-1/2" J-55	5550'49"
Top	K.B.	12'90"
Total		5733.10

Rods in hole:

Bottom	1 pump no. 110 Top 3 - cup
Next	66 x 3/4" x 25' plain
Next	70 x 3/4" x 25' with Huber
Next	89 x 7/8" x 25' with Huber
Next	1 - 2', 1 - 4' x 2 - 6', 1 - 8' x 7/8" on top
Top	1 - 22' Pony rod (1-1/2")

T. R. HULL

6. UNIT OPERATOR (Well operator)

Phillips Petroleum Company is hereby designated as Unit Operator and by signature hereto as Unit Operator agrees and consents to accept the duties of Unit Operator for the development and production of Unitized Substances as herein provided.

Taken from the Ratherford Unit Agreement.
Operator Name Change.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 96-004192 ✓
2. NAME OF OPERATOR Phillips Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR P. O. Box 2920, Casper, WY 82602		7. UNIT AGREEMENT NAME Ratherford Unit ✓
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface See Attached		8. FARM OR LEASE NAME
14. PERMIT NO. See Attached		9. WELL NO.
15. ELEVATIONS (Show whether OF, XT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT N/A
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Attached
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

18.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON ☐CHANGE PLANS ☐

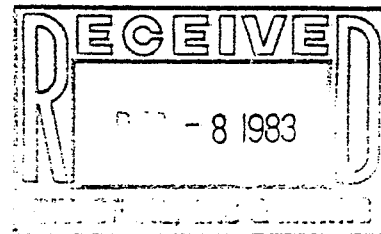
SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

19. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

To show change of Operator only. Phillips Oil Company assumed operations effective December 1, 1983 from Phillips Petroleum Company. See attached for list of wells.



Org. & 3-BLM

1-The Navajo Nation
1-Mary Wiley Black
1-Lawrence E. Brock
1-Cheveron USA
1-Ralph Faxel
1-Royal Hogan
1-W. O. Keller
1-Dee Kelly Corp.

1-Robert Klabzuba
1-Micheal J. Moncrief
1-Richard B. Moncrief
1-Lee W. Moncrief
1-Mary H. Morgan
1-W. A. Moncrief
1-W. A. Moncrief, Jr.
1-L. F. Peterson

1-Shell Oil Co.
1-Southland Royalty Co.
1-Superior Oil Co.
1-Leroy Shave
1-Texaco, Inc.
1-Wade Wiley, Jr.
1-Edwin W. Word, Jr.
1-File

19. I hereby certify that the foregoing is true and correct

SIGNED A. E. Stuart TITLE Area Manager

DATE 12/6/83

(This space for Federal or State office use)

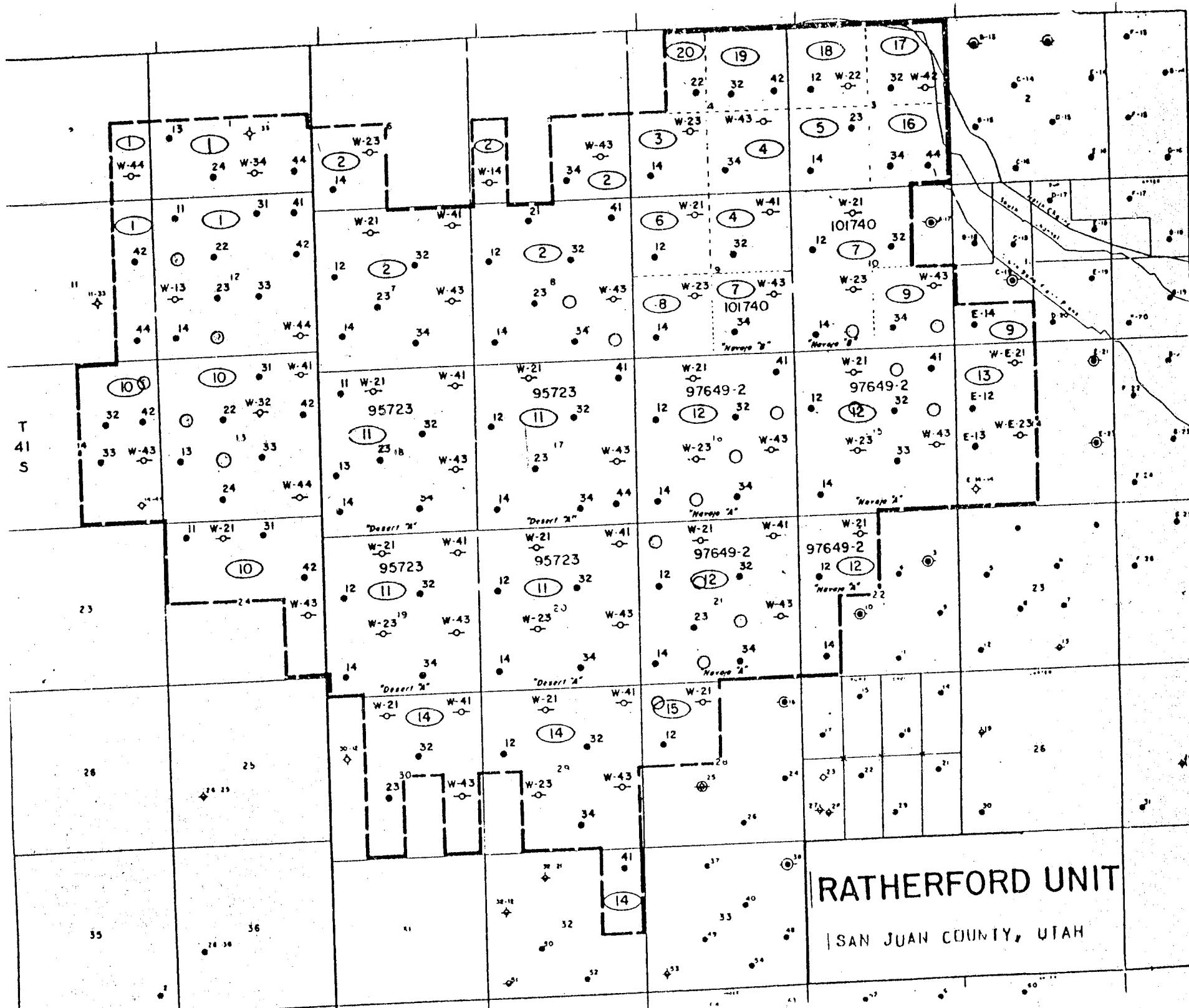
APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

<u>WELL NO.</u>	<u>WELL LOCATION</u>	<u>API NO.</u>	<u>STATUS</u>
29-34	SW SE Sec.29-T41S-R24E	43-037-15340	Act.
30-23	NE SW Sec.30-T41S-R24E	43-037-15341	SI
30-32	SW NE Sec.30-T41S-R24E	43-037-15342	SI
32-41	NE NE Sec.32-T41S-R24E	43-037-15344	SI
1-13	NW SW Sec.1-T41S-R24E	43-037-15838	Act.
1-24	SE SW Sec.1-T41S-R24E	43-037-15839	Act.
1-44	SE SE Sec.1-T41S-R24E	43-037-15840	Act.
6-14	SW SW Sec.6-T41S-R24E	43-037-15894	Act.
7-12	SW NW Sec.7-T41S-R24E	43-037-15985	SI
7-14	SW SW Sec.7-T41S-R24E	43-037-15986	SI
7-23	NE SW Sec.7-T41S-R24E	43-037-15987	SI
7-32	SW NE Sec.7-T41S-R24E	43-037-15988	SI
7-34	SW SE Sec.7-T41S-R24E	43-037-15989	Act.
11-42	SE NE Sec.11-T41S-R23E	43-037-15841	Act.
11-44	SE SE Sec.11-T41S-R23E	43-037-15842	Act.
12-11	NW NW Sec.12-T41S-R23E	43-037-15843	Act.
12-14	SW SW Sec.12-T41S-R23E	43-037-15844	Act.
12-22	SE NW Sec.12-T41S-R23E	43-037-15845	Act.
12-23	NE SW Sec.12-T41S-R23E	43-037-15846	Act.
12-31	NW NE Sec.12-T41S-R23E	43-037-15847	Act.
12-33	NW SE Sec.12-T41S-R23E	43-037-15848	Act.
12-41	NE NE Sec.12-T41S-R23E	43-037-15849	Act.
12-42	SE NE Sec.12-T41S-R23E	43-037-15850	Act.
13-13	NW SW Sec.13-T41S-R23E	43-037-15851	Act.
13-22	SE NW Sec.13-T41S-R23E	43-037-15852	Act.
13-24	SE SW Sec.13-T41S-R23E	43-037-15853	Act.
13-31	NW NE Sec.13-T41S-R23E	43-037-15854	Act.
13-33	NW SE Sec.13-T41S-R23E	43-037-15855	Act.
13-42	SE NE Sec.13-T41S-R23E	43-037-15857	Act.
14-32	SW NE Sec.14-T41S-R23E	43-037-15858	Act.
14-33	NW SE Sec.14-T41S-R23E	43-037-15859	SI
14-42	SE NE Sec.14-T41S-R23E	43-037-15860	Act.
24-11	NW NW Sec.24-T41S-R23E	43-037-15861	SI
24-31	NW NE Sec.24-T41S-R23E	43-037-15862	Act.
E11-14	SW SW Sec.11-T41S-R24E	43-037-16167	Act.
3-12	SW NW Sec.3-T41S-R24E	43-037-15620	Act.
3-14	SW SW Sec.3-T41S-R24E	43-037-15124	Act.
3-23	NE SW Sec.3-T41S-R24E	43-037-15125	SI
3-32	SW NE Sec.3-T41S-R24E	43-037-15621	SI
3-44	SE SE Sec.3-T41S-R24E	43-037-15031	Act.
4-14	SW SW Sec.4-T41S-R24E	43-037-16163	Act.
4-22	SE NW Sec.4-T41S-R24E	43-037-15622	SI
4-32	SW NE Sec.4-T41S-R24E	43-037-15623	SI
4-34	SW SE Sec.4-T41S-R24E	43-037-16164	Act.
4-42	SE NE Sec.4-T41S-R24E	43-037-15624	SI
5-34	SW SE Sec.5-T41S-R24E	43-037-15983	SI
8-12	SW NW Sec.8-T41S-R24E	43-037-15991	Act.
8-14	SW SW Sec.8-T41S-R24E	43-037-15992	Act.
8-21	NE NW Sec.8-T41S-R24E	43-037-15993	Act.
8-23	NE SW Sec.8-T41S-R24E	43-037-15994	Act.
8-32	SW NE Sec.8-T41S-R24E	43-037-15995	SI



RATHERFORD UNIT
| SAN JUAN COUNTY, UTAH

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

13

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
P. O. Box 1150, Cortez, CO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 660' FSL & 660' FWL

API# 43-037-15124

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4494 GL

RECEIVED
MAY 27 1988
DIVISION OF
OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-5445

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
SW-I-4192

8. FARM OR LEASE NAME
Ratherford Unit

9. WELL NO.
#3-14

10. FIELD AND POOL, OR WILDCAT
Greater Aneth

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 3, T41S, R24E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

March 1, 1988 through March 8, 1988

Move in and Rig up Well Service Unit 3/1/88. POOH with production equipment. RIH with packer on tubing workstring, set packer @ 5255'. Acidize with 1000 gal. 28% HCl. Swab back load. RIH with production equipment. Place well back on production 3/8/88.

Production Before: 14 BOPD, 16 BWPD
Production After: 8 BOPD, 26 BWPD

4-BLM
2-Utah O & G
1-M. Williams, Bartlesville
1-R. J. Rundt (r) Engineering
1-D. C. Gill (r) Denver Files
1-Cortez Office - RC

18. I hereby certify that the foregoing is true and correct

SIGNED

J. J. Reno

TITLE District Superintendent

DATE 5/18/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MININGPage 1 of 10

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

P J KONKEL
PHILLIPS PETROLEUM COMPANY
5525 HWY 64 NBU 3004
FARMINGTON NM 87401

RECEIVED

AUG 16 1993

ACCOUNT NUMBER: N0772

REPORT PERIOD (MONTH/YEAR):

6 / 93

DIVISION OF
OIL, GAS & MININGAMENDED REPORT ☐ (Highlight Changes)

Well Name					Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location						OIL(BBL)	GAS(MCF)	WATER(BBL)
#21-23										
4303713754	06280	41S	24E	21	DSCR	POW	29	1374	883	58
#3-44										
4303715031	06280	41S	24E	3	DSCR	POW	30	111	94	2905
#3-14										
4303715124	06280	41S	24E	3	DSCR	POW	30	67	23	302
#9-12										
4303715126	06280	41S	24E	9	DSCR	POW	30	112	654	17363
#9-14										
4303715127	06280	41S	24E	9	DSCR	POW	30	201	315	423
#28-12										
4303715336	06280	41S	24E	28	PRDX	POW	29	112	47	2428
#29-12										
4303715337	06280	41S	24E	29	PRDX	POW	29	56	0	672
#29-32										
4303715339	06280	41S	24E	29	DSCR	POW	29	1402	287	2224
#29-34										
4303715340	06280	41S	24E	29	DSCR	POW	29	757	48	0
#30-32										
4303715342	06280	41S	24E	30	DSCR	POW	29	588	1049	3744
#3-12										
4303715620	06280	41S	24E	3	DSCR	POW	30	268	11	363
#9-34										
4303715711	06280	41S	24E	9	DSCR	POW	30	45	46	9800
#10-12										
4303715712	06280	41S	24E	10	DSCR	POW	30	45	23	1088
TOTALS								5138	3480	41370

COMMENTS: Effective July 1, 1993, Phillips Petroleum Company has sold its interest in the
 Ratherford Unit to Mobil Exploration and Producing U.S., Incorporated, P. O. Box
 633, Midland, Texas 79702. Mobil assumed operations on July 1, 1993.

I hereby certify that this report is true and complete to the best of my knowledge.

Date: 8/11/93

Name and Signature: PAT KONKEL

Pat Konkell

Telephone Number: 505 599-3452

WELL #	API#	LEASE #	SEC., T, R	LOCATION OF WELL
✓ 01W-13	43-037-15838	14-20-603-246A	SEC. 1, T41S, R23E	NW/SW 1980 FSL; 660 FWL
✓ 01-14	43-037-31162	14-20-603-246A	SEC. 1, T41S, R23E	SW/SW 660 FSL; 660 FWL
✓ 01W-24	43-037-15939	14-20-603-246	SEC. 1, T41S, R23E	SE/SW 651 FSL; 3300 FEL
✓ 01-34	43-037-16385	14-20-603-246A	SEC. 1, T41S, R23E	SW/SE 4147 FNL; 1980 FEL
✓ 01W-44	43-037-15840	14-20-603-246A	SEC. 1, T41S, R23E	660 FSL; 661 FEL
* 02W-44	43-037-16386	14-20-603-246A	SEC. 2, T41S, R23E	SE/SE 810 FNL; 5110' FWL
✓ 03-14	43-037-15124	14-20-603-5445	SEC. 3, T41S, R24E	660 FSL; 660 FEL
✓ 03-12	43-037-15620	14-20-603-6506	SEC. 3, T41S, R24E	SW/NW 2140 FNL; 660 FWL
✓ 03W-42	43-037-16388	14-20-603-6505	SEC. 3, T41S, R24E	SW/NE 1980 FNL; 660 FEL
✓ 03-44	43-037-15031	14-20-603-6504	SEC. 3, T41S, R24E	520 FSL; 820 FEL
✓ 04-14	43-037-16163	14-20-603-5446	SEC. 4, T41S, R24E	500 FSL; 600 FEL
✓ 04-34	43-037-16164	14-20-603-4035	SEC. 4, T41S, R24E	660 FSL; 1980 FEL
✓ 05-34	43-037-15983	14-20-603-368	SEC. 5, T41S, R24E	SW/SE 612 FSL; 1990 FEL
✓ 05W-43	43-037-16392	14-20-603-368	SEC. 5, T41S, R24E	1400 FSL; 990 FEL
✓ 06W-14	43-037-15984	14-20-603-368	SEC. 6, T41S, R24E	SW/SW 660; FSL; 660 FWL
✓ 06W-23	43-037-16393	14-20-603-368	SEC. 6, T41S, R24E	1830 FSL; 1895 FWL
✓ 07-11	43-037-31163	14-20-603-368	SEC. 7, T41S, R24E	NW/NW 660 FNL; 710 FWL
✓ 07W-12	43-037-15985	14-20-603-368	SEC. 7, T41S, R24E	SW/NW 2140 FNL; 585 FWL
✓ 07-13	43-037-31164	14-20-603-368	SEC. 7, T41S, R24E	NW/SW 2110 FSL; 740 FWL
✓ 07W-14	43-037-15986	14-20-603-368	SEC. 7, T41S, R24E	SW/SW 1065 FSL; 660 FWL
✓ 07W-21	43-037-16394	14-20-603-368	SEC. 7, T41S, R24E	710 FNL; 1820 FWL
✓ 07-22	43-037-31165	14-20-603-368	SEC. 7, T41S, R24E	SE/NW 1980 FNL; 1980 FWL
✓ 07W-23	43-037-15987	14-20-603-368	SEC. 7, T41S, R24E	NE/SW 1980 FSL 1980 FWL
✓ 07-24	43-037-31166	14-20-603-368	SEC. 7, T41S, R24E	SE/SW 880 FSL; 2414 FWL
✓ 07W-32	43-037-15988	14-20-603-368	SEC. 7, T41S, R23E	SW/NE 1980 FNL; 1980 FEL
✓ 07-33	43-037-31167	14-20-603-368	SEC. 7, T41S, R24E	NW/SE 2105 FSL; 1876 FEL
✓ 07W-34	43-037-15989	14-20-603-368	SEC. 7, T41S, R24E	710 FSL; 2003 FEL
✓ 07W-41	43-037-15990	14-20-603-368	SEC. 7, T41S, R24E	NE/NE 585 FNL; 770 FEL
✓ 07W43	43-037-16395	14-20-603-368	SEC. 7, T41S, R24E	2110 FSL; 660 FEL
✓ 07-44	43-037-31189	14-20-603-368	SEC. 7, T41S, R24E	SE/SE 737 FSL; 555 FEL
✓ 08-12	43-037-15991	14-20-603-368	SEC. 8, T41S, R24E	SW/NW 1909 FNL; 520 FWL
✓ 08W-14	43-037-15992	14-20-603-368	SEC. 8, T41S, R24E	745 FSL; 575 FWL
✓ 08-21	43-037-15993	14-20-603-368	SEC. 8, T41S, R24E	616 FNL; 1911 FWL
✓ 08-23	43-037-15994	14-20-603-368	SEC. 8, T41S, R24E	NE/NW 1920 FSL; 2055 FWL
✓ 08-32	43-037-15995	14-20-603-368	SEC. 8, T41S, R24E	SW/NE 1980 FNL; 1980 FEL
✓ 08-34	43-037-15996	14-20-603-368	SEC. 8, T41S, R24E	SW/SE 660 FSL; 1980 FEL
✓ 08-41	43-037-15997	14-20-603-368	SEC. 8, T41S, R24E	NE/NE 660 FNL; 660 FEL
✓ 08W-43	43-037-16396	14-20-603-368	SEC. 8, T41S, R24E	1980 FSL; 660 FEL
✓ 09W-23	43-037-16398	14-20-603-5046	SEC. 9, T41S, R24E	NW/SE 1980 FSL; 1980 FWL
✓ 09-12	43-037-15126	14-20-603-5045	SEC. 9, T41S, R24E	1865 FNL; 780 FWL
✓ 09W-21	43-037-16397	14-20-603-5045	SEC. 9, T41S, R24E	660 FNL; 2080 FWL
✓ 09-14A	43-037-15127	14-20-603-5046	SEC. 9, T41S, R24E	710 FSL; 660 FWL
✓ 09-32	43-037-16165	14-20-603-4035	SEC. 9, T41S, R24E	1980 FNL; 1980 FEL
✓ 09W-41	43-037-16399	14-20-603-4035	SEC. 9, T41S, R24E	660 FNL; 660 FEL
✓ 09W-43	43-037-16400	14-20-603-4043	SEC. 9, T41S, R24E	1980 FSL; 660 FEL
✓ 10W-23	43-037-16402	14-20-603-4043	SEC. 10, T41S, R24E	1980 FSL; 1980 FWL
✓ 10-14	43-037-15713	14-20-603-4043	SEC. 10, T41S, R24E	510 FSL; 710 FWL
✓ 10-12	43-037-15712	14-20-603-4043	SEC. 10, T41S, R24E	660 FWL; 1980 FNL
✓ 10W-21	43-037-16401	14-20-603-4043	SEC. 10, T41S, R24E	810 FNL; 1980 FWL
✓ 10-34	43-037-16166	14-20-603-4037	SEC. 10, T41S, R24E	620 FSL; 1860 FEL
✓ 10W-43	43-037-16403	14-20-603-4037	SEC. 10, T41S, R24E	1980 FSL; 550 FEL
✓ 11-41	43-037-31544	14-20-603-246A	SEC. 11, T41S, R23E	NE/NE 860 FNL; 350 FEL
✓ 11-42W	43-037-15841	14-20-603-246	SEC. 11, T41S, R23E	3290 FNL; 4617 FEL
✓ 11-43	43-037-31622	14-20-603-246A	SEC. 11, T41S, R23E	1980 FSL; 660 FEL
✓ 11W-44	43-037-15842	14-20-603-246A	SEC. 11, T41S, R23E	SE/SE 660 FSL; 558 FEL
✓ 12W-11	43-037-15843	14-20-603-246A	SEC. 12, T41S, R23E	NW/NW 678 FNL; 4620 FEL
✓ 12-12	43-037-31190	14-20-603-246A	SEC. 12, T41S, R23E	SW/NW 1850 FNL; 660 FWL
✓ 12W-13	43-037-16404	14-20-603-246A	SEC. 12, T41S, R23E	1980 FSL; 4620 FEL
✓ 12-14	43-037-15844	NA	SEC. 12, T41S, R23E	660 FNL; 4622 FWL
✓ 12-21	43-037-31201	14-20-603-246A	SEC. 12, T41S, R23E	NE/NW 660 FNL; 1980 FWL
✓ 12W-22	43-037-15845	14-20-603-246	SEC. 12, T41S, R23E	NA
✓ 12-23	43-037-15846	14-20-603-246A	SEC. 12, T41S, R23E	1958 FNL; 3300 FWL
✓ 12W-24	43-037-31151	14-20-603-246A	SEC. 12, T41S, R23E	775 FSL; 1980
✓ 12-32	43-037-31203	14-20-603-246A	SEC. 12, T41S, R23E	SW/NE 1820 FNL; 1820 FEL
✓ 12W-33	43-037-15848	14-20-603-246A	SEC. 12, T41S, R23E	NW/SE 1957 FSL; 1981 FEL
✓ 12-34	43-037-31126	14-20-603-246A	SEC. 12, T41S, R23E	SW/SE 675 FSL; 1905 FEL
✓ 12-41	43-037-15849	14-20-603-246A	SEC. 12, T41S, R23E	656 FNL; 660 FEL
✓ 12W-42	43-037-15850	14-20-603-246A	SEC. 12, T41S, R23E	3275 FSL; 662 FEL

PAID RECEIVED

SEP 13 1993

DIVISION OF

PAID OIL, GAS & MINING

PAID

PAID

PAID

14-20-603-246

SE NW 1920 FNL 2080 FWL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO TRIBAL 7. UNIT AGREEMENT NAME RATHERFORD UNIT 8. FARM OR LEASE NAME 9. WELL NO.
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER 2. NAME OF OPERATOR MOBIL OIL CORPORATION 3. ADDRESS OF OPERATOR P. O. BOX 633 MIDLAND, TX 79702		<div style="border: 1px solid black; padding: 5px; transform: rotate(-15deg); display: inline-block;"> RECEIVED SEP 13 1993 </div> <div style="margin-top: 20px;"> DIVISION OF OIL, GAS & MINING </div>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone		
14. API NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT GREATER ANETH 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 12. COUNTY SAN JUAN 13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>CHANGE OF OPERATOR</u>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

AS OF JULY1, 1993, MOBIL OIL CORPORATION IS THE OPERATOR OF THE RATHERFORD UNIT.
ATTACHED ARE THE INDIVIDUAL WELLS.

18. I hereby certify that the foregoing is true and correct.

SIGNED Shirley Todd TITLE ENV. & REG TECHNICIAN DATE 9-8-93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

MONTHLY OIL AND GAS DISPOSITION REPORT

OPERATOR NAME AND ADDRESS:

L.B. Sheffield~~BRIAN BERRY~~~~M E P N A~~ MOBIL~~POB 249031 1807A RENTWY~~ P.O. DRAWER 6DALLAS TX 75221-9031 *CORTEZ, Co. 81321*UTAH ACCOUNT NUMBER: N7370REPORT PERIOD (MONTH/YEAR): 7 / 93AMENDED REPORT ☐ (Highlight Changes)**931006 updated.
Jee*

ENTITY NUMBER	PRODUCT	GRAVITY	BEGINNING INVENTORY	VOLUME PRODUCED	DISPOSITIONS				ENDING INVENTORY
		BTU			TRANSPORTED	USED ON SITE	FLARED/VENTED	OTHER	
05980	OIL			177609	177609	0			
	GAS			72101	66216	5885			
11174	OIL								
	GAS								
	OIL								
	GAS								
	OIL								
	GAS								
	OIL								
	GAS								
	OIL								
	GAS								
	OIL								
	GAS								
TOTALS				249710	243825	5885			

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SEP 13 1993DIVISION OF
OIL, GAS & MINING

COMMENTS:

*PLEASE NOTE ADDRESS change. Mobil ~~ASU~~ production Reports
will be compiled and sent from the Cortez, Co. office
IN THE FUTURE.*

I hereby certify that this report is true and complete to the best of my knowledge.

Name and Signature:

Lwell B Sheffield

Date:

9/5/93

Telephone Number:

*303 565 2212
244 658 2528*

Sept 29, 1993

TO: Lisha Cordova - Utah Mining
Oil & Gas

FROM: Janice Easley
BLM Farmington, NM
505 599-6355

Here is copy of Rutherford Unit
Successor Operator.

4 pages including this one.

File: Ratherford Unit (GC)

RECEIVED
BLM

JUL 27 AM 11:44

Navajo Area Office
P. O. Box 1060
Gallup, New Mexico 87305-1060

070 FARMINGTON, NM

ARES/543

JUL 26 1993

Mr. G. D. Cox
Mobil Exploration and
Producing North America, Inc.
P. O. Box 633
Midland, Texas 79702

Dear Mr. Cox:

Enclosed for your information and use is the approved Designation of Operator between the Phillips Petroleum Company and Mobil Exploration and Producing North America, Inc. for the Ratherford Unit.

Please note that all other concerned parties will be furnished their copy of the approved document.

Sincerely,

[Handwritten Signature]

ACTING Area Director

Enclosure

cc: Bureau of Land Management, Farmington District Office w/enc.
TNN, Director, Minerals Department w/enc.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

RECEIVED
BLM

DESIGNATION OF OPERATOR

Phillips Petroleum Company is, on the records of the Bureau of Indian Affairs, operator of the Ratherford Unit,

AREA OFFICE: Window Rock, Arizona
LEASE NO: Attached hereto as Exhibit "A"

JUN 27 11:44

070 FARMINGTON, NM

and, pursuant to the terms of the Ratherford Unit Agreement, is resigning as Unit Operator effective July 1, 1993, and hereby designates

NAME: Mobil Exploration and Producing North America Inc., duly elected pursuant to the terms of the Ratherford Unit Agreement,

ADDRESS: P. O. Box 633, Midland, Texas 79702
Attn: G. D. Cox

as Operator and local agent, with full authority to act on behalf of the Ratherford Unit lessees in complying with the terms of all leases and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160 and 25 CFR 211 and 212) with respect to (described acreage to which this designation is applicable):

Attached hereto as Exhibit "A"

Bond coverage under 25 CFR 211, 212 or 225 for lease activities conducted by the above named designated operator is under Bond Number 05202782 (attach copy). Evidence of bonding is required prior to the commencement of operations.

It is understood that this designation of operator does not relieve any lessee of responsibility for compliance with the terms of the leases and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the leases.

In case of default on the part of the designated operator, the lessees will make full and prompt compliance with all regulations, lease terms, stipulations, or orders of the Secretary of the Interior or his representative.

Attached is the appropriate documentation relevant to this document.

The designated operator agrees to promptly notify the authorized officer of any change in the operatorship of said Ratherford Unit.

Phillips Petroleum Company

June 17, 1993

By: M. B. [Signature]
Attorney-in-Fact

Mobil Exploration and Producing
North America Inc.

June 11, 1993

By: B. D. Martiny
Attorney-in-Fact B.D. MARTINY

[Signature] ACTING AREA DIRECTOR
APPROVED BY TITLE DATE
7/9/93

APPROVED PURSUANT, TO SECRETARIAL REDELEGATION ORDER 209 DM 8 AND 230 DM 3.

This form does not constitute an information collection as defined by 44 U.S.C. 3502 and therefore does not require OMB approval.

EXHIBIT "A"

ATTACHED TO AND MADE A PART OF DESIGNATION OF SUCCESSOR OPERATOR, RATHERFORD UNIT

EXHIBIT "C"

Revised as of September 29, 1992
SCHEDULE OF TRACT PERCENTAGE PARTICIPATION

<u>Tract Number</u>	<u>Description of Land</u>	<u>Serial Number and Effective Date of Lease</u>	<u>Tract Percentage Participation</u>
1	S/2 Sec. 1, E/2 SE/4 Sec. 2, E/4 Sec. 11, and all of Sec. 12, T-41-S, R-23-E, S.L.M., San Juan County, Utah	14-20-603-246-A Oct. 5, 1953	11.0652565
2	SE/4 and W/2 SW/4 Sec. 5, the irregular SW/4 Sec. 6, and all of Sec. 7 and 8, T-41-S, R-24-E, San Juan County, Utah	14-20-603-368 Oct. 26, 1953	14.4159942
3	SW/4 of Sec. 4, T-41-S, R-24-E, San Juan County, Utah	14-20-603-5446 Sept. 1, 1959	.5763826
4	SE/4 Sec. 4, and NE/4 Sec. 9, T-41-S, R-24-E, San Juan County, Utah	14-20-603-4035 March 3, 1958	1.2587779
5	SW/4 of Sec. 3, T-41-S, R-24-E, S.L.M., San Juan County, Utah	14-20-603-5445 Sept. 3, 1959	.4667669
6	NW/4 of Sec. 9, T-41-S, R-24-E, S.L.M., San Juan County, Utah	14-20-603-5045 Feb. 4, 1959	1.0187043
7	NW/4, W/2 NE/4, and SW/4 Sec. 10, SE/4 Sec. 9, T-41-S, R-24-E, San Juan County, Utah	14-20-603-4043 Feb. 18, 1958	3.5097575
8	SW/4 Sec. 9, T-41-S, R-24-E, S.L.M., San Juan County, Utah	14-20-603-5046 Feb. 4, 1959	1.1141679
9	SE/4 Sec. 10 and S/2 SW/4 Sec. 11 T-41-S, R-24-E, San Juan County, Utah	14-20-603-4037 Feb. 14, 1958	2.6186804
10	All of Sec. 13, E/2 Sec. 14, and E/2 SE/4 and N/2 Sec. 24, T-41-S, R-23-E, S.L.M., San Juan County, Utah	14-20-603-247-A Oct. 5, 1953	10.3108861
11	Sections 17, 18, 19 and 20, T-41-S, R-24-E, San Juan County Utah	14-20-603-353 Oct. 27, 1953	27.3389265
12	Sections 15, 16, 21, and NW/4, and W/2 SW/4 Sec. 22, T-41-S, R-24-E, San Juan County, Utah	14-20-603-355 Oct. 27, 1953	14.2819339
13	W/2 Section 14, T-41-S, R-24-E, San Juan County, Utah	14-20-603-370 Oct. 26, 1953	1.8500847
14	N/2 and SE/4, and E/2 SW/4 Sec. 29, NE/4 and E/2 SE/4 and E/2 W/2 irregular Sec. 30, and E/2 NE/4 Sec. 32, T-41-S, R-24-E, San Juan County, Utah	14-20-603-407 Dec. 10, 1953	6.9924969
15	NW/4 Sec. 28, T-41-S, R24-E San Juan County, Utah	14-20-603-409 Dec. 10, 1953	.9416393
16	SE/4 Sec. 3, T-41-S, R-24-E San Juan County, Utah	14-20-0603-6504 July 11, 1961	.5750254
17	NE/4 Sec. 3, T-41-S, R-24-E San Juan County, Utah	14-20-0603-6505 July 11, 1961	.5449292
18	NW/4 Sec. 3, T-41-S, R-24-E San Juan County, Utah	14-20-0603-6506 July 11, 1961	.5482788
19	NE/4 Sec. 4, T-41-S, R24-E San Juan County, Utah	14-20-0603-7171 June 11, 1962	.4720628
20	E/2 NW/4 Sec. 4, T-41-S, R-24-E San Juan County, Utah	14-20-0603-7172 June 11, 1962	.0992482

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File _____
(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

☐ Suspense
(Return Date) _____
(To - Initials) _____

☒ Other
OPERATOR CHANGE

1. Date of Phone Call: 10-6-93 = Time: 9:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call ☒
Talked to:

Name GLEN COX (Initiated Call ☐ - Phone No. (915)688-2114
of (Company/Organization) MOBIL

3. Topic of Conversation: OPERATOR CHANGE FROM PHILLIPS TO MOBIL "RATHERFORD UNIT".
(NEED TO CONFIRM HOW OPERATOR WANTS THE WELLS SET UP - MEPNA AS PER BIA APPROVAL
OR MOBIL OIL CORPORATION AS PER SUNDRY DATED 9-8-93?)

4. Highlights of Conversation: _____

MR. COX CONFIRMED THAT THE WELLS SHOULD BE SET UNDER ACCOUNT N7370/MEPNA AS
PER BIA APPROVAL, ALSO CONFIRMED THAT PRODUCTION & DISPOSITION REPORTS WILL NOW
BE HANDLED OUT OF THEIR CORTEZ OFFICE RATHER THAN DALLAS.

MEPNA-

PO DRAWER G

CORTEZ, CO 81321

(303)565-2212

*ADDRESS CHANGE AFFECTS ALL WELLS CURRENTLY OPERATED BY MEPNA, CURRENTLY
REPORTED OUT OF DALLAS (MCELMO CREEK).

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1	REC 47-93
2	DP 58-93
3	VLC
4	RJF
5	DP
6	RL

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-1-93)

TO (new operator) M E P N A
 (address) PO DRAWER G
CORTEZ, CO 81321
GLEN COX (915)688-2114
 phone (303) 565-2212
 account no. N7370

FROM (former operator) PHILLIPS PETROLEUM COMPANY
 (address) 5525 HWY 64 NBU 3004
FARMINGTON, NM 87401
PAT KONKEL
 phone (505) 599-3452
 account no. N0772(A)

Well(s) (attach additional page if needed):

***RATHERFORD UNIT (NAVAJO)**

Name: **SEE ATTACHED**	API: <u>43037-15124</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Reg. 8-20-93) (6/93 Prod. Rpt. 8-16-93)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Reg. 8-31-93) (Rec'd 9-14-93)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(O&G wells 10-6-93) (Wiw's 10-26-93)*
- Sec 6. Cardex file has been updated for each well listed above. *(O&G wells 10-6-93) (Wiw's 10-26-93)*
- Sec 7. Well file labels have been updated for each well listed above. *(O&G wells 10-6-93) (Wiw's 10-26-93)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-6-93)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- See 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- See 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: 11-17 1993.

FILING

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

931006 BIA/Btm Approved 7-9-93.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MOBIL EXPLORATION & PRODUCING US, AS AGENT FOR MEPNA

3. Address and Telephone No.

P. O. BOX 633, MIDLAND, TX 79702

(915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL, 660' FEL, SEC 3, T41S, R24E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-603-5445

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation

RATHERFORD UNIT

8. Well Name and No.

RATHERFORD UNIT 3-14

9. API Well No.

43-037-15124

10. Field and Pool, or exploratory Area

GREATER ANETH

11. County or Parish, State

SAN JUAN,

UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

SI STATUS

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MOBIL REQUEST SI STATUS ON REFERENCED WELL. WELL IS BEING EVALUATED FOR PERSPECTIVE EOR.

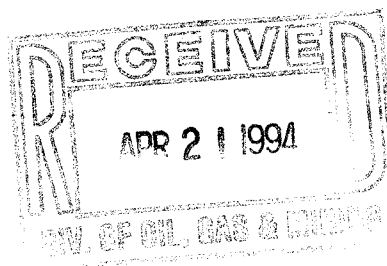
ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE:

4-22-94

BY:

Matthew



14. I hereby certify that the foregoing is true and correct

Signed *Shirley Heald*

Title ENV. & REG. TECHNICIAN

Date 04/18/94

(This space for Federal or State office use)

Approved by

Title

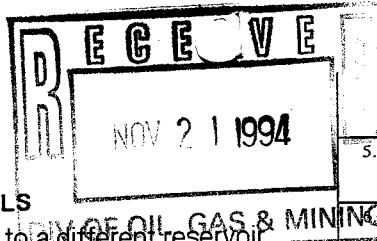
Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

14-20-603-5445

If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation
RATHERFORD UNIT

8. Well Name and No.

3-14

9. API Well No.

43-037-15124

10. Field and Pool, or exploratory Area
GREATER ANETH

11. County or Parish, State

SAN JUAN UT

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator Mobil Exploration & Producing U.S. Inc.
as Agent for Mobil Producing TX & NM Inc.

3. Address and Telephone No.

P.O. Box 633, Midland, TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL, 660' FEL; SEC. 3, T41S, R24E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other CSG INTEGRITY TEST
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED CHART

14. I hereby certify that the foregoing is true and correct

Signed

Shirley Todd

Title ENV. & REG. TECHNICIAN

Date

11/14/94

(This space for Federal or State office use)

Approved by

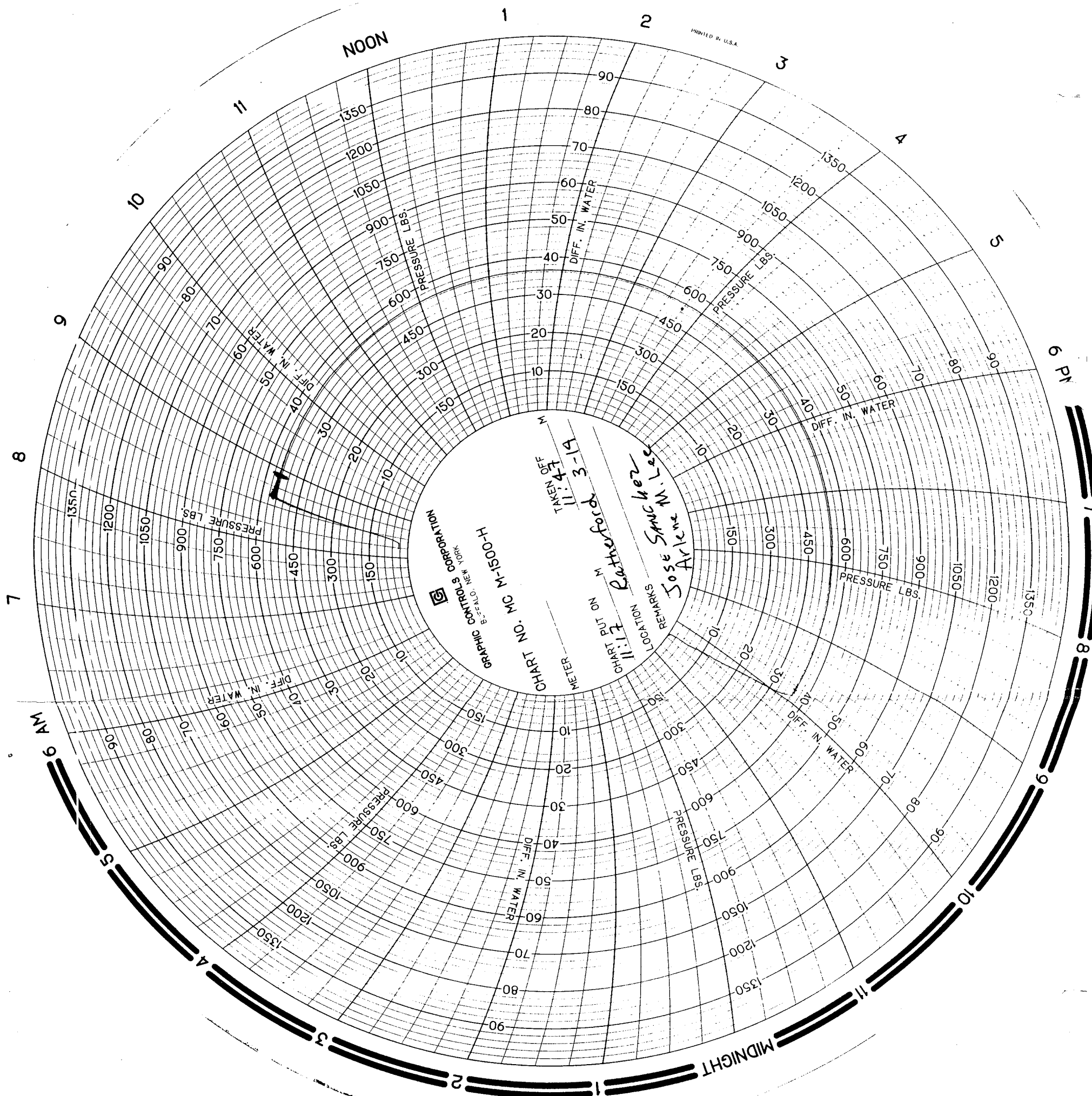
Title

Date

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 15 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator Mobil Exploration & Producing U.S. Inc.
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3. Address and Telephone No.
P.O. Box 633, Midland, TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL, 660' FEL; SEC. 3, T41S, R24E

5. Lease Designation and Serial No.

14-20-603-5445

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation
RATHERFORD UNIT

8. Well Name and No.

3-14

9. API Well No.

43-037-15124

10. Field and Pool, or exploratory Area
GREATER ANETH

11. County or Parish, State

SAN JUAN UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other SI EXTENSION
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MOBIL IS REQUESTING SI STATUS. THIS WELL WILL BE USED FOR HORIZONTAL DEVELOPEMENT.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct

Signed Shirley Robertson

Title ENV. & REG. TECHNICIAN

Date 05-11-95

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

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* See Instruction on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 13 of 22

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O MOBIL OIL CORP
 M E P N A
 PO DRAWER G
 CORTEZ CO 81321

UTAH ACCOUNT NUMBER: N7370REPORT PERIOD (MONTH/YEAR): 6 / 95AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
MCELMO CREEK UNIT G-22								
4303731204	05980	41S 24E 13	IS-DC					
MCELMO CREEK UNIT J-24								
4303731205	05980	41S 25E 18	IS-DC					
#21-23								
4303713754	06280	41S 24E 21	DSCR					
#3-44								
4303715031	06280	41S 24E 3	DSCR					
#3-14								
4303715124	06280	41S 24E 3	DSCR					
#9-12								
4303715126	06280	41S 24E 9	DSCR					
#-14								
4303715127	06280	41S 24E 9	DSCR					
RATHERFORD UNIT 28-12 (RE-ENTRY)								
4303715336	06280	41S 24E 28	DSCR					
RATHERFORD UNIT 29-12 (RE-ENTRY)								
4303715337	06280	41S 24E 29	DSCR					
RATHERFORD UNIT 29-32 (RE-ENTRY)								
4303715339	06280	41S 24E 29	DSCR					
#29-34								
4303715340	06280	41S 24E 29	DSCR					
#30-32								
4303715342	06280	41S 24E 30	DSCR					
#3-12								
4303715620	06280	41S 24E 3	DSCR					
TOTALS								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ **Well File** _____
 (Location) Sec ____ Twp ____ Rng ____
 (API No.) _____

☐ **Suspense**
 (Return Date) _____
 (To - Initials) _____

☒ **Other**
OPER NM CHG _____

1. Date of Phone Call: 8-3-95 Time: _____

2. DOGM Employee (name) L. CORDOVA (Initiated Call ☐)
 Talked to:

Name R. J. FIRTH (Initiated Call ☒) - Phone No. (_____) _____
 of (Company/Organization) _____

3. Topic of Conversation: M E P N A / N7370

4. Highlights of Conversation: _____

OPERATOR NAME IS BEING CHANGED FROM M E P N A (MOBIL EXPLORATION AND PRODUCING
NORTH AMERICA INC) TO MOBIL EXPLOR & PROD. THE NAME CHANGE IS BEING DONE AT
THIS TIME TO ALLEVIATE CONFUSION, BOTH IN HOUSE AND AMONGST THE GENERAL PUBLIC.

*SUPERIOR OIL COMPANY MERGED INTO M E P N A 4-24-86 (SEE ATTACHED).

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth
Associate Director

RECEIVED
MAY 16 1986

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



CNE/rd
CNE8661

R. D. Baker
Environmental Regulatory Manager

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☒ Operator Name Change Only

1-LEC	7-PL
2-LWP	8-SJ
3-DES	9-FILE
4-VLC	
5-RJF	
6-LWP	

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-2-95)

TO (new operator) **MOBIL EXPLOR & PROD**
(address) **C/O MOBIL OIL CORP**
PO DRAWER G
CORTEZ CO 81321
phone (303) **564-5212**
account no. **N7370**

FROM (former operator) **M E P N A**
(address) **C/O MOBIL OIL CORP**
PO DRAWER G
CORTEZ CO 81321
phone (303) **564-5212**
account no. **N7370**

Well(s) (attach additional page if needed):

Name: ** SEE ATTACHED **	API: <u>037-15124</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (8-3-95)
- LWP 6. Cardex file has been updated for each well listed above. 8-21-95
- LWP 7. Well file labels have been updated for each well listed above. 9-28-95
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (8-3-95)
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) ** No Fee Lease Wells at this time!*

- N/A Lee 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ___ 2. A copy of this form has been placed in the new and former operators' bond files.
- ___ 3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A DTS 8/5/95 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving **State leases**.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: October 6 1995.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950803 LIC F5/Not necessary!

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **Mobil Exploration & Producing U.S. Inc.
as Agent for Mobil Producing TX & NM Inc.**

3. Address and Telephone No.

P.O. Box 633, Midland, TX 79702 (915)688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL, 660' W; SEC. 3, T41S, R24E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-603-5445

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation

RATHERFORD UNIT

8. Well Name and No.

RATHERFORD 3-14

9. API Well No.

43-037-15124

10. Field and Pool, or exploratory Area

GREATER ANTEH

11. County or Parish, State

SAN JUAN UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

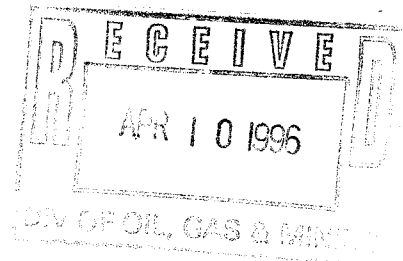
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **SI EXTENSION**

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MOBIL IS REQUESTING SI STATUS. THIS WELL WILL BE USED FOR HORIZONTAL DEVELOPMENT.



14. I hereby certify that the foregoing is true and correct

Signed Shirley Robinson

Title **ENV. & REG. TECHNICIAN**

Date **04-01-96**

(This space for Federal or State office use)

Approved by Matthew

Title Petroleum Engineer

Date 4/10/96

Conditions of approval, if any:

RECEIVED
 Form 9160-5
 (June 1990)
APR 15 1998
DR. OF OIL, GAS & MINING

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

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FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

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6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation

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8. Well Name and No.

RATHERFORD 3-14

9. API Well No.

43-037-15124

10. Field and Pool, or exploratory Area

GREATER ANETH

11. County or Parish, State

SAN JUAN UT

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **MOBIL PRODUCING TX & NM INC. ***

***MOBIL EXPLORATION & PRODUCING US INC. AS AGENT FOR MPTM**

3. Address and Telephone No.

P.O. Box 633, Midland TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEC. 03, T41S, R24E
 660' FSL, & 660' FWL**

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TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

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☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut-Off
☐ Altering Casing ☐ Conversion to Injection
☒ Other **SI EXTENSION** ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MOBIL IS REQUESTING CONTINUED SHUT-IN STATUS, THIS WELL IS BEING HELD FOR CO2 FLOOD.

14. I hereby certify that the foregoing is true and correct

Signed *Shirley Houchins* for Title **SHIRLEY HOUCHINS/ENV & REG TECH** Date **4-13-98**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **MOBIL PRODUCING TX & NM INC.***
***MOBIL EXPLORATION & PRODUCING US INC. AS AGENT FOR MPTM**

3. Address and Telephone No.

P.O. Box 633, Midland TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 03, T41S, R24E
660' FSL & 660' FWL

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-603-5445

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation

RATHERFORD UNIT

8. Well Name and No.

RATHERFORD 3-14

9. API Well No.

43-037-15124

10. Field and Pool, or exploratory Area

GREATER ANETH

11. County or Parish, State

SAN JUAN UT

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TYPE OF SUBMISSION

- ☐ Notice of Intent
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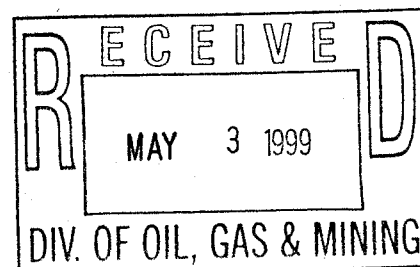
TYPE OF ACTION

- ☐ Abandonment
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MOBIL IS REQUESTING CONTINUED SHUT-IN STATUS, THIS WELL IS BEING HELD FOR CO2 FLOOD.



14. I hereby certify that the foregoing is true and correct

Signed *Shirley Houchins* Title **SHIRLEY HOUCHINS/ENV & REG TECH** Date **4-28-99**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Mobil Producing TX & NM Inc*
*Mobil Exploration & Producing US Inc as agent for MPTM

3a. Address
P.O. Box 4358, Houston, TX 77210-4358

3b. Phone No. (include area code)
713-431-1022

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 660' FWL Sec. 3-T41S-R24E

5. Lease Serial No.
14-20-603-5445

6. If Indian, Allottee or Tribe Name
NAVAJO TRIBAL

7. If Unit or CA/Agreement, Name and/or No.
Ratherford Unit

8. Well Name and No.
Ratherford Unit 3-14

9. API Well No.
43-037-15124

10. Field and Pool, or Exploratory Area
Greater Aneth

11. County or Parish, State
San Juan, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Exxon Mobil Corporation plans to Plug & Abandon this well.
P&A procedures will be submitted to the BLM By June 30, 2000.

RECEIVED

MAY 30 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Mark Del Pico

Title EHS Advisor

Signature

Date 5/25/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Accepted by the
Utah Division of
Oil, Gas and Mining

FOR RECORD ONLY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COPY SENT TO OPERATOR
Date: 5-31-00
Initials: CHD

Federal Approval of this
Action is Necessary

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mobil Producing TX. & N.M. Inc.

3a. Address **P.O. Box 4358**

Houston

TX 77210-4358

3b. Phone No. (include area code)

(713) 431-1208

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FWL SEC 3-T41S- R24E

5. Lease Serial No.

14-20-603-5445

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA/Agreement, Name and/or No.

RATHERFORD UNIT 3-14

8. Well Name and No.

Rantherford Unit 3-14

9. API Well No.

43-037-15124

10. Field and Pool, or Exploratory Area

GREATER ANETH

11. County or Parish, State

SAN JUAN UT

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | _____ |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | _____ |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including recalculation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE APPROVE THE ATTACHED PROCEDURES FOR THE ABOVE WELL.

RECEIVED

JUN 21 2000

COPY SENT TO OPERATOR

Date: 6-23-00
Initials: LHD

**DIVISION OF
OIL, GAS AND MINING**

* Exxon Mobil Production Comp.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Yasmin N. Medhora

A division of Exxon Mobil Corp
On behalf of

Mobil Producing TX & NM, Inc.

Title

Regulatory Specialist

Signature

Y. N. Medhora

Date

06/19/2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**Accepted by the
Utah Division of**

Oil, Gas and Mining

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on Reverse)

**Federal Approval of this
Action is Necessary**

FOR RECORD ONLY

Ratherford Unit 3-14

GENERAL PROCEDURES.

Note – Drilling Fluids

- Keep all particulate materials out of curves and laterals if at all possible.
- Minimize the use of particulate muds (carbonates) if possible.
- If CaCl₂ brine is used, then add 0.1% by volume of safebreak CBF to brine. This will break any emulsion that forms.
- If particulate muds (carbonate mud) is used, minimize the use of non-acid soluble materials such as barite. Use barite weighted carbonate mud only when necessary.

Note – Call ahead (at least 48hrs prior to testing) to the Navajo EPA and BLM so that they have time to find a witness for the MIT test if needed once the injection string is run back in. The backside should be tested to 1000psi with no more than a 10% loss in 30minutes if a successful test is to be obtained. The test should be charted and an original copy sent to Ellen Carroll (713-431-1197) in Houston, Tx.

- (1) Prior to MIRU blow down well in pit or bobtail until tbq pressure drops below 500psi and csg pressure drops to 0psi. Kill well as needed. 4hrs
- (2) MIRU PU. Ensure well is dead. ND wellhead and NU BOPE. 2hrs
- (3) POOH LD rods (design unknown) and 2 7/8" tbq. 4hrs
- (4) PU 2 7/8" workstring and cmt ret and RIH to 5236'. 4hrs
- (5) Set cmt ret at 5236' which is approximately 50' –75' above perfs and pressure test to csg to 500#. 2hr

Note – If part of the existing equipment was left in the hole then set cmt ret 50' above it and continue plugging operations as noted. If remaining equipment is above a known isolation zone, then pump Sufficient cmt to cover that zone plus 100% excess.

- (6) MIRU cmt company. Turn off cathodic protection. Dig out surface casing. 2hrs
- (7) Sting into cmt ret and pump 47sx of class B cmt into the formation and below the cmt ret. 0.5hr

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JUN 21 2000

DIVISION OF
OIL, GAS AND MINING

- (8) Sting out of the retainer and b... cmt top to 5130'. This will require ... of class B cmt w/ a 15.6ppg weight and 1.18yield. Roll the hole with 10ppg mud or brine. 2hr

Note - This plug is covering the Ismay formation @5230'.

- (9) RIH w/ 2 7/8" ws and tag Ismay plug. Record depth, time, date, and witnesses on DRS report. 2hr
- (10) POOH w/ sufficient tbg and begin to spot the balanced plug from 4460' to 4260' with 45sx of class B cmt w/ a 15.6ppg weight and a 1.18yield. Top of cmt plug must be no lower than 4310'. If not, proceed to raise cmt top. 2hr

Note - This plug is covering the Hermosa formation.

- (11) RIH w/ 2 7/8" ws and tag Hermosa plug. Record depth, time, date, and witnesses on DRS report. 2hr
- (12) POOH LD 2 7/8" workstring and SB approximately 1540'. 2hr
- (13) MIRU wireline unit. RIH w/ 4" perforating guns loaded w/ 4jspf. Perforate 5 1/2" csg from 1662' - 1666' (16holes total). POOH and RDMO wireline unit. 2hrs
- (14) RIH w/ 2 7/8" ws and cmt retainer to 1540'. 1hr
- (15) Close 5 1/2" csg. Pressure test backside to 300# and monitor. 0.5hr
- (16) Establish rate into perfs @ 1-2bpm. 0.5hr
- (17) Set retainer @ 1540'. 0.5hr
- (18) Open 5 1/2" csg and re-establish rate into the perfs @ 1-2bpm. 0.5hr
- (19) MIRU cmt company if needed. Mix & pump 207sx of class B (65/35% poz + 6% gel) At 12.7# and 1.79yield. Fill space between 8 5/8" & 5 1/2" csg. 2hrs

Warning! - - Do not exceed 1000psi surface pressure.

Note 1 - Cmt displacement includes 20% excess (34sx).

Note 2 - If getting good uncontaminated cmt returns, close 5 1/2" csg and continue to fill csg to desired volume.

Note 3 - If cmt fails to circulate between the 5 1/2" x 8 5/8" csg, then the BLM requires cmt from 162' to surface. The preferred method is to fill csg using 1" string as opposed to re-perforating. For more details contact SSEngr at 713-431-1253 or p888-397-7479.

- (20) Fill interval (1662' - 1540') below cmt retainer with 11sx of class B (65/35% poz + 6% gel) cmt at 12.7ppg and 1.79yield. Sting out of retainer and fill 5 1/2" csg interval with 210sx of class B w/ a 15.6ppg weight and a 1.18yield. 2hr

- (21) POOH LD 2 7/8" workstring as needed. 1hr

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DIVISION OF
OIL, GAS AND MINING

(22) ND BOPs. 1hr

(23) If csg string tops are above ground level, then cut off to ground level. 2hr

(24) Top fill all csg strings w/ neat cmt if needed. Use 1" string as needed. 1hr

(25) Weld a steel cap across SURFACE CSG STUB stating the following:

(a) ExxonMobil Prod Company U.S. West

(b) Ratherford Unit #3-14

(c) Navajo Tribal Lease # fill in

(d) GL: 4482'

(e) 660' FNL & 660' FWL

(f) Sec 3/T41S/R24E

(g) San Juan County, Utah

(26) RDMO PU. Clean and level location. Notify Yazmin Medhora (713-431-1208) when work is done so that a sundry notice (form 3160-5) can be filed w/ the BLM. 1hr

Total hrs - 43hrs + 5hrs misc = 48hrs

RECEIVED

JUN 21 2000

DIVISION OF
OIL, GAS AND MINING

Watherford 3-14
WELL ID
API # 43-037-15124
Sec3-T41S-R24E

OVERALL COMPLETION:

- (1) Pull equipment
- (2) Set isolation plugs
- (3) P&A wellbore

Conductor Csg - 13 3/8",
54#, H40, 183', 225sx

Surface csg - 8 5/8", 28#,
H40, 1562', 1000sx

MUD WEIGHT:
MUD VISCOSITY:

EXISTING EQUIPMENT

Run time - 3/8/88

177jts of 2 7/8" 6.5# tbg
TAC @ 5262'
SN @ 5447'

Production Csg - 5 1/2",
15.5#, J55, 5450', w/400sx

2 7/8" Tbg

Surface Csg Shoe @1562'

NEW EQUIPMENT INFO

2 7/8" tbg

Perfs

5286' - 5292'
5374' - 5380'
5387' - 5394'
5410' - 5422'
5426' - 5431'

PBTD - 5444'
TD - 5450'

RECEIVED

JUN 21 2000

DIVISION OF
OIL, GAS AND MINING

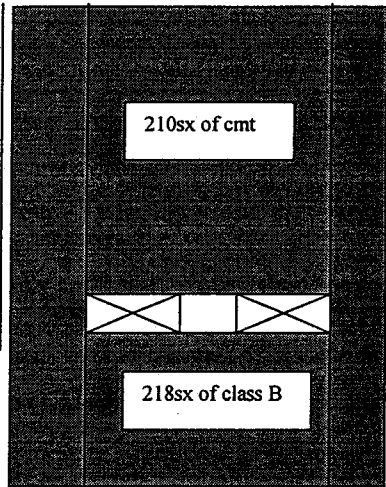
Lutherford 3-14
WELL ID
API # 43-037-15124
Sec 3 - T41S - R24E

OVERALL OBJECTIVE:

- (1) Pull equipment
- (2) Set isolation plugs
- (3) P&A wellbore

Conductor Csg - 13 3/8",
 54#, H40, 183', 225sx

Surface csg - 8 5/8", 28#,
 H40, 1562', 1000sx



Cmt Ret - 1490'

Surface Csg Shoe @1562'

Perfs
 1662'-1666'
 4spft

NEW EQUIPMENT INFO

210sx of class B 15.6ppg
 @1.18yield

218sx of class B 12.7ppg
 @1.79yield

45sx of class B 15.6ppg
 @1.18yield

15sx of class B 15.6ppg
 @1.18yield

47sx of class B 12.7ppg
 @1.79yield

10ppg mud

TOC 2710'

TOP 4260' - covering Hermosa - 100% excess cmt

45sx class B

10ppg mud

TOP 5130' - covering Ismay

15sx class B

Cmt Ret - 5236'

Perfs
 5286' - 5292'
 5374' - 5380'
 5387' - 5394'
 5410' - 5422'
 5426' - 5431'

Formation Tops

- Hermosa
 4410'
- Ismay
 5230'

47sx class B

Production Csg - 5 1/2",
 15.5#, J55, 5450', w/400sx

PBTD - 5444'
 TD - 5450'

RECEIVED

JUN 21 2000

DIVISION OF
 OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

14-20-603-5445

6. If Indian, Allottee or Tribe Name

Navajo Tribal

7. If Unit or CA/Agreement, Name and/or No.

Ratherford Unit

8. Well Name and No.

Ratherford 3-14

9. API Well No.

43-037-15124

10. Field and Pool, or Exploratory Area

Greather Aneth

11. County or Parish, State

San Juan UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator MOBIL PRODUCING TX & NM INC.*

3a. Address

P.O. Box 4358, Houston, TX 77210-4358

3b. Phone No. (include area code)

713-431-1798

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 03, T41S, R24E
660' FSL & 660' FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>SI Extension</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

* ExxonMobil Production Comp. A division of Exxon Mobil Corp.
on behalf of Mobil Producing T.X. & N.M.

ExxonMobil requests extension of the SI status of this well. This well is to be utilized in the CO2 expansion to the Ratherford Unit.

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

JUN 18 2001

DIVISION OF
OIL, GAS AND MINING

Date: 7/20/01

By: Patti A. Sandoval

PA Complete 6/22/01 - Sundry rec'd 8/29/01 Dtd 8/29/01

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patti A. Sandoval

Title

Sr. Staff Office Assistant

Date 06/15/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on reverse)

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File _____
Rutherford Unit Wells
(Loc.) Sec _____ Twp _____ Rng _____
(API No.) _____

☐ Suspense
(Return Date) _____
(To-Initials) _____

☐ Other _____

1. Date of Phone Call: _____ Time: _____

2. DOGM Employee (name) DUSTIN DOCKET (☒ Initiated Call)

Talked to:

Name Steve Mason (☐ Initiated Call) - Phone No. (505) 599-6364
of (Company/Organization) BLM - Farmington

3. Topic of Conversation: SI/TA Extension - is it justified
where do the BLM stand?

4. Highlights of Conversation: Called Steve 7/19/01 15:45 left message
Steve returned call 7/20/01 @ 10:30. He has approved
the SI/TA's. Said it is a small percentage of SI's in
area (~~one~~ ~23 of over 300 in area). They are making progress
on plugging SI wells in area. It is taking a while
to put SI's on Injection waiting on results etc.
Adequate info has been provided to BLM according to Steve.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mobil Producing TX & NM, Inc.

3a. Address **P. O. Box 4358**

Houston

TX 77210-4358

3b. Phone No. (include area code)

(713) 431-1828

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T41S R24E 660'FSL & 660'FWL

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, RE

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including recalculation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/11/01 - MIRU WSU. SPOT EQUIPMENT AND PREPARE TO BEGIN P/A PROCEDURE. NOTIFIED NAVAJO EPA OF INTENT TO DIG EARTH PIT.

5/14/01 - NDWH. NU BOPE. MU AND RIH WITH A BIT AND SCRAPER ON WORK STRING. TESTED BOPE. OK. CONTINUE IN THE HOLE WITH A TOTAL OF 168 JOINTS OF WORK STRING. TAGGED CIBP AND POOH. LAY DOWN BIT AND SCRAPER AND RIH OPEN-ENDED. DUG OUT SURFACE CASING VALVES. SION.

5/15/01 - OPEN WELL AND RU SCHLUMBERGER. CONDUCTED PRE-JOB SAFETY MEETING AND PRESSURE TESTED THE LINES. PUMPED 125 SACKS OF CLASS 'G' 15.8 PPG CEMENT FROM 5186'. EST. TOC IS 4200' (200 ABOVE TOP OF HERMOSA). POOH ABOVE TOC AND REVERSE CLEAN WITH 10 PPG KWF. POOH. MIRU WIRELINE UNIT AND RIH AND PERFORATE WITH 4 SPF FROM 1662-1666'. POOH AND RD WIRELINE. CLOSED BLIND RAMS AND BEGAN CIRCULATING DOWN THE 5.5" CASING AND UP THE 5.5 X 8 5/8" SURF. CASING ANNULUS. CIRCULATED CLEAN, AND RIH AND SET RETAINER AT 1490'. SION.

SEE ATTACHMENT FOR ADDITIONAL REMARKS

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cathy W. Higginbotham

Signature

Cathy Higginbotham

Title

Staff Office Assistant

Date

07/19/2001

RECEIVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

JUL 23 2001

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Office

**DIVISION OF
OIL, GAS AND MINING**

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(Instructions on Reverse)

ATTACHMENTForm 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**

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FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

14-20-603-5445

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA/Agreement, Name and/or No.

RATHERFORD UNIT 3-14

8. Well Name and No.

Rantherford Unit**3-14**

9. API Well No.

43-037-15124

10. Field and Pool, or Exploratory Area

GREATER ANETH

11. County or Parish, State

SAN JUAN**UT****SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mobil Producing TX & NM, Inc.3a. Address **P. O. Box 4358****Houston****TX 77210-4358**

3b. Phone No. (include area code)

(713) 431-1828

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T41S R24E**660'FSL & 660'FWL****Additional Remarks**

5/16/01 - RU SCHLUMBERGER AND CONDUCT PRE-JOB MEETING. STING INTO RETAINER AND PUMP 250 SACK OF 65/35 POZ 12.7 PPG CEMENT UP THE PROF CSG X SURF CSG. ANNULUS UNTIL GOOD CEMENT IN THE RETURNS. STING OUT OF THE RETAINER AND PUMP 180 SACKS OF CLASS 'G' 15.8 PPG CEMENT TO SURFACE POOH LAYING DOWN WORK STRING. ND BOPE AND CLEAN UP LINES AND PREPARE TO CUT OFF WELLHEAD IN THE A.M.

5/17/01 - RIH WITH INSIDE MECHANICAL CASING CUTTER AND CUT 5.5" CASING 4 BELOW GL. CUT OFF 'A' SECTION AND REMOVED REMAINING WELLHEAD. RDWSU MO. JOB WITNESSED BY JIM MORRISON WITH THE BLM.

6/22/01 - WELDED ON CAP & P/A MARKER. RDMO.

RECEIVED

JUL 23 2001

DIVISION OF
OIL, GAS AND MINING

Exxon Mobil Corporation
Permitting
396 W. Greens Road
Houston, Texas 77067
(Fax) 713-431-1600

To: Dustin Fax No: 801-359-3940

Company: UT - Div. of Oil, Gas & Mining

From: Cathy Higginbotham Phone: 713-431-1828

Date: 8-29-01 Pages: 5 (Including this page)

Comments: Here are the P&F Subsequent
Reports for 3-14 and 19-14. Due to an
over sight these were file with the
BLM but not sent to your office. I am
also mailing these to your office.

Cathy Higginbotham

RECEIVED

AUG 29 2001

DIVISION OF
OIL, GAS AND MINING

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000**SUNDRY NOTICES AND**
Do not use this form for prop
*abandoned well. Use Form 31***SUBMIT IN TRIPLICATE - Other**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mobil Producing TX & NM, Inc.

3a. Address P. O. Box 4358

Houston

TX 77210-4358

3b. Phone No. (713) 431-1828

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T41S R24E

660'FSL & 660'FWL

5. Lease Serial No.

14-20-603-5445

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA/Agreement, Name and/or No.

RATHERFORD UNIT 3-14

8. Well Name and No.

Rantherford Unit 3-14

9. API Well No.

43-037-15124

GREATER ANETH

11. County or Parish, State

SAN JUAN

UT

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporary Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

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SEE ATTACHMENT FOR ADDITIONAL REMARKS14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cathy W. Higginbotham

Title

Staff Office Assistant

Signature

Cathy Higginbotham

Date

07/19/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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(Instructions on Reverse)

RECEIVED

AUG 29 2001

DIVISION OF
OIL, GAS AND MINING

Form 3160-5
(August 1999)**ATTACHMENT**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

14-20-603-5445

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA/Agreement, Name and/or No.

RATHERFORD UNIT 3-14

8. Well Name and No.

Rantherford Unit**3-14**

9. API Well No.

43-037-15124

10. Field and Pool, or Exploratory Area

GREATER ANETH

11. County or Parish, State

SAN JUAN**UT****SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mobil Producing TX & NM, Inc.3a. Address **P. O. Box 4358****Houston****TX 77210-4358**

3b. Phone No. (include area code)

(713) 431-1828

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T41S R24E**660'FSL & 660'FWL****Additional Remarks**

5/16/01 - RU SCHLUMBERGER AND CONDUCT PRE-JOB MEETING. STING INTO RETAINER AND PUMP 250 SACK OF 65/35 POZ 12.7 PPG CEMENT UP THE PROF CSG X SURF CSG. ANNULUS UNTIL GOOD CEMENT IN THE RETURNS. STING OUT OF THE RETAINER AND PUMP 180 SACKS OF CLASS 'G' 15.8 PPG CEMENT TO SURFACE POOH LAYING DOWN WORK STRING. ND BOPE AND CLEAN UP LINES AND PREPARE TO CUT OFF WELLHEAD IN THE A.M.

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6/22/01 - WELDED ON CAP & P/A MARKER. RDMO.

Form 3160-5
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BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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SAN JUAN

UT

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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SEE ATTACHMENT FOR ADDITIONAL REMARKS

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Name (Printed/Typed)

Cathy W. Higginbotham

Title

Staff Office Assistant

Signature

Cathy Higginbotham

Date

07/19/2001

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(Instructions on Reverse)
Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 8/29/01

By: D. K. DuffFederal Approval Of This
Action Is Necessary

RECEIVED

AUG 29 2001

DIVISION OF
OIL, GAS AND MINING

ATTACHMENTForm 3160-5
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*Do not use this form for proposals to drill or to re-enter an
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SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

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3a. Address

P. O. Box 4358

Houston

TX 77210-4358

3b. Phone No. (include area code)

(713) 431-1828

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T41S R24E

660'FSL & 660'FWL

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

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RATHERFORD UNIT 3-14

8. Well Name and No.

Ratherford Unit

3-14

9. API Well No.

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10. Field and Pool, or Exploratory Area

GREATER ANETH

11. County or Parish, State

SAN JUAN

UT

Additional Remarks

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TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

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☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

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Cathy W. Higginbotham

Title

Staff Office Assistant

Signature

Cathy Higginbotham

Date

07/19/2001

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DIVISION OF
OIL, GAS AND MINING

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Rantherford Unit**3-14**

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6/22/01 - WELDED ON CAP & P/A MARKER. RDMO.

RECEIVED**AUG 30 2001****DIVISION OF
OIL, GAS AND MINING**

Wellbore Diagram

API Well No: 43-037-15124-00-00 Permit No:

Well Name/No: 3-14

Company Name: MOBIL EXPLOR & PROD

Location: Sec: 3 T: 41S R: 24E Spot: SWSW

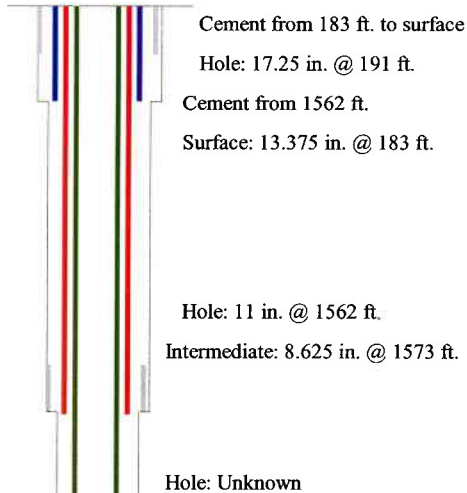
Coordinates: X: 4123336 Y: 652961

Field Name: GREATER ANETH

County Name: SAN JUAN

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	191	17.25		
SURF	183	13.375	54	191
HOL2	1562	11		
II	1573	8.625	28	1562
HOL3	5450	7.875		
PROD	5450	5.5	15.5	5450
PKR	5330	5.5		



Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	1562			
PROD	5450		PC	400
SURF	183	0	PC	225

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
5292	5426			

Formation Information

Formation	Depth	Formation	Depth
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